

## **COMMISSIONERS OF THE LAND OFFICE**

### **SPECIAL MEETING MINUTES**

**THURSDAY, JUNE 30, 2022 AT 2:00 P.M.  
GOVERNOR'S LARGE CONFERENCE ROOM  
2<sup>ND</sup> FLOOR, OKLAHOMA STATE CAPITOL  
OKLAHOMA CITY, OKLAHOMA**

Notice was posted online on the Commissioners of the Land Office website and the Secretary of State's website on Tuesday, June 28, 2022 before 2:00 p.m. and the Agenda was posted online on the Commissioners of the Land Office website and at the Commissioners of the Land Office on Wednesday, June 29, 2022 at 2:00 P.M.

#### **PRESENT**

Honorable Kevin Stitt, Governor and Chairman  
Honorable Matt Pinnell, Lieutenant Governor and Vice-chairman  
Honorable Joy Hofmeister, State Supt. of Public Instruction and Commissioner  
Honorable Cindy Byrd, State Auditor and Inspector and Commissioner

#### **LAND OFFICE STAFF PRESENT**

Elliot Chambers, Secretary  
Dan Whitmarsh, Assistant Secretary  
Bennett Abbott, General Counsel  
Glynda Reppond, Legal Assistant  
Mike Sawatzky, Director, Real Estate Management Division  
John Fischer, Senior Director, Commercial Real Estate & Investments  
Karen Johnson, Chief Financial Officer  
Perry Tirrell, Assistant General Counsel  
Edward Reyes, Director of IT  
Nolliet Goto, Chief Internal Auditor  
David White, Director of Communications and Legislative Affairs

#### **VISITORS**

Jason Samansky, RVK  
Evan Walter, BOK Financial  
Erin Boeckman, OK Senate  
Leigh Garrison, OK Senate  
Simon "Unknown"  
B. Haverroa, Tulsa World  
Andrea Eger, Tulsa World  
Reese Gorman, The Frontier  
Dale Denwalt, The Oklahoman  
Paul Monies, Oklahoma Watch  
Jay Steagall, OK House of Representatives

Kirby Smith, Lt. Governor's Office  
Rob Crissinger, OSDE  
Justin Newton, OSDE  
Tony Blasier

Governor Stitt called the meeting to order at 2:45 p.m., ensured the presence of a quorum and proper posting, and called the roll.

Stitt:	Present
Pinnell:	Present
Hofmeister:	Present
Byrd:	Present
Arthur:	Absent

**1. Request Approval of Minutes for Regular Meeting Held April 7, 2022**

- a. *Presented by Elliot Chambers, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Secretary Chambers presented the minutes for the regular meeting held April 7, 2022 and recommended approval. A MOTION was made by Lt. Governor Pinnell and seconded by Commissioner Hofmeister to approve.

Stitt:	Aye
Pinnell:	Aye
Hofmeister:	Aye
Byrd:	Aye Motion Carried

**2. Secretary's Comments**

Secretary Chambers introduced two new employees, Nolliet Goto, Chief Internal Auditor and David White, Director of Communications and Legislative Affairs, and gave a brief overview of their backgrounds.

Secretary Chambers addressed the Legislature reducing the CLO's appropriated budget by 20% with no input from the CLO. The CLO is self-funded and receives no taxpayer funds and the budget for the past 5 years has remained relatively flat. The only way the budget cuts might be applied, without affecting the agency operations, are discretionary programs that maintain or improve CLO assets or revenues. Secretary Chambers then announced his resignation effective August 3, 2022, and thanked the Governor for the chance to serve the people of Oklahoma. Speaking about the assets of the CLO, he explained the increases from each division, resulting in approximately \$120,000,000.00 given to the schools this year with that being \$6,000,000.00 more than last year.

**3. Presentation of Investment Portfolio Quarterly Performance Report by RVK (informational only)**

- a. Presented by Jason Samansky, RVK*
- b. Discussion*

Mr. Samansky presented his quarterly performance report.

**4. Request Approval to Renew the Following Investment Manager Contracts for Fiscal Year 2023 beginning July 1, 2022**

- Allianz Global Investors (Voya)
- Blackrock Russell 1000 Index Fund
- CenterSquare Investment Management
- Cohen & Steers Capital Management, Inc.
- Preferred Securities
- Global Listed Infrastructure Fund
- Cutwater Asset Management (Insight Investment)
- Dodge & Cox Investment Managers
- Fort Washington Investment Advisors
- Guggenheim Partners, LLC
- Bond – BBB
- Bond - CMBS
- Harvest Fund Advisors
- J.P. Morgan Asset Management
- Robeco Investment Management (Boston Partners)
- Silvercrest Asset Management
- Vanguard Institutional Investor Group
- International Total Intl Stock Index
- International High Dividend Yield Index
- High Dividend Yield Index
- Victorium Consulting, LLC
- Robinson Park, LLC
- Price Edwards (Cornerstone Holdings Inc)

*Recommendation: The CLO Staff and Investment Committee recommends approval of the listed investment manager contracts for fiscal year 2023 beginning July 1, 2022.*

- a. Presented by Dan Whitmarsh, Assistant Secretary*
- b. Discussion*
- c. Action in which the Committee may approve, disapprove or table the matter and/or direct staff to take further action*

Discussion ensued concerning whether or not to approve Victorium Consulting, LLC or temporarily approving them while a new investment manager is found. Statute requires an investment manager at all times for investments.

A MOTION was made by Commissioner Hofmeister to approve all contracts except Victorium. No second was forthcoming. Motion Failed.

A MOTION was made by Lt. Governor Pinnell and seconded by Commissioner Byrd to approve all investment manager contracts for fiscal year 2023, beginning July 1, 2022 and ending June 30, 2023, with the exception of Victorium Consulting, LLC, and limiting Victorium Consulting, LLC to a sixty (60) day contract extension, giving time to find a new investment manager.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Nay  
Byrd: Aye Motion Carried

**5. Consideration and Possible Action to Approve Contracts or Purchases in excess of \$100,000 for fiscal year 2023 beginning July 1, 2022**

Bank of Oklahoma	\$180,000
RVK, Inc.	\$400,000
Goolsby Proctor Heefner Gibbs PC	\$200,000
Tisdal & O'Hara PLLC	\$200,000
The Title Law Group	\$100,000
Commissioners of the Land Office	\$499,668
OMES	\$275,000

*Recommendation: The CLO Staff recommends approval of the listed contracts in excess of \$100,000 for the fiscal year 2023 beginning July 1, 2022.*

- a. Presented by Dan Whitmarsh, Assistant Secretary*
- b. Discussion*
- c. Action in which the Committee may approve, disapprove or table the matter and/or direct staff to take further action*

Assistant Secretary Whitmarsh requested the listed contracts in excess of \$100,000.00 be approved. There being no questions or discussion, a MOTION was made by Commissioner Byrd and seconded by Lt. Governor Pinnell to approve said contracts.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

## 6. Consideration and Possible Action to Issue Continuous Easements

Lease No.	Legal Description	Easement No.
100296 / 109516 Pottawatomie County	<p>A tract of land lying in the Southeast Quarter (SE/4) of Section thirty-six (36), Township eleven North (11 N), Range three East of the Indian Meridian (3 EIM), Pottawatomie County, Oklahoma, more particularly described as follows:</p> <p>Commencing at the Southeast corner of said SE/4; thence South 89°59'11" West along the South line of said SE/4, a distance of 370 feet; thence North 00°05'03" East, parallel with the East line of said SE/4, a distance of 1,358.89 feet to the Point of Beginning; thence North 00°05'03" East a distance of 140.40 feet; thence South 89°54'57"E a distance of 70.00 feet; thence South 00°05'03" West a distance of 140.40 feet; thence North 89°54'57" West a distance of 70.00 feet to the Point of Beginning. Said Tract containing 9,828 Square Feet or 0.2256 Acres, more or less.</p>	9964

Lease No.	Legal Description	Easement No.
100296 / 109516 Pottawatomie County	<p>A tract of land lying in the Southeast Quarter (SE/4) of Section thirty-six (36), Township eleven North (11 N), Range three East of the Indian Meridian (3 EIM), Pottawatomie County, Oklahoma, more particularly described as follows:</p> <p>Commencing at the Southeast corner of said SE/4; thence West (S89°22'30"W) a distance of 370 feet to the Southwest Corner of the I-40 &amp; Kickapoo Commercial Center, Section 1; thence North (N00°30'40"W) a distance of 1,146.90 feet to the Point of Beginning, said Point being on the West boundary of Shawnee Marketplace; thence West (S89°29'20"W) a distance of 607.26 feet; thence North (N00°30'40"W) a distance of 64.00 feet; thence East (N89°29'20"W) a distance of 607.26 feet to a point on the West boundary of Shawnee Marketplace; thence South (S00°30'40"E) a distance of 64.00 feet to the Point of Beginning. Said Tract containing 0.89 Acres, more or less.</p>	9966

The CLO exchanged a parcel in Shawnee for investment real estate located at 3017 N. Stiles in Oklahoma City on May 9<sup>th</sup>, 2014. As part of that exchange, construction easements #9484 and #9487 were granted on the Shawnee parcel. Once the infrastructure was complete (including street and public utilities), these easements were to be terminated and replaced with continuous easements to the City of Shawnee. After a review of CLO records, it was determined that these two continuous easements were never granted.

The Commercial Real Estate Division of the Office of the Commissioners of the Land Office is requesting approval to issue these two continuous easements to the City of Shawnee in accordance with the exchange transaction closed on May 9, 2014 and per the terms of Easements #9484 and #9487.

*Recommendation: Senior Director of Commercial Real Estate Management and Direct Investments recommends approval of the two continuous easements.*

- a. Presented by John Fischer, Commercial Real Estate Division Senior Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

John Fischer requested the continuous easements be approved. There being no questions or discussion, a MOTION was made by Commissioner Byrd and seconded by Lt. Governor Pinnell to approve said easements.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

## **7. Consideration and Possible Action for Approval of Capital Budget Revisions for Management of Commercial Investment Property**

Based on changes requested by the Oklahoma Department of Rehabilitation Services (DRS) for additional Tenant Improvements requested, the Commercial Real Estate Division presents the following proposed revision to the capital budget for the following commercial investment property for FY 2022 for approval. DRS will fully reimburse the CLO for these additional costs.

<u>Building Address</u>	<u>Apvd CAPEX</u>	<u>Revision</u>	<u>New Capital Budget</u>
5005 N. Lincoln, OKC	\$ 300,000.00	\$ 95,000.00	\$ 395,000.00

*Recommendation: Senior Director of Commercial Real Estate Management and Direct Investments recommends approval of the revision to the capital budget for FY2022 for the listed commercial investment property.*

- a. Presented by John Fischer, Commercial Real Estate Division Senior Director
- b. Discussion
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

John Fischer requested the Capital Budget Revisions for Management of Commercial Investment Property be approved. There being no questions or discussion, a MOTION was made by Commissioner Byrd and seconded by Lt. Governor Pinnell to approve the requested Capital Budget Revisions for Management of Commercial Investment Property.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

#### **8. Consideration and Possible Action for Approval of Operational, Management, and Capital Budgets for Management of Commercial Investment Property**

The following commercial investment properties with the associated operating expenses and capital budgets and reserve funds are presented for FY 2023 approval:

<u>Building Address</u>	<u>Operating Exp.</u>	<u>Management Fee</u>	<u>Capital Cost</u>
3017 N. Stiles Ave, OKC	\$154,197.00	\$ 8,502.00	\$ 318,436.00
119 N. Robinson, OKC	\$843,358.00	\$21,000.00	\$ 590,184.00
5005 N. Lincoln, OKC	\$204,630.00	\$ 8,539.00	\$ 40,080.00
5050 N. Lincoln, OKC	\$ 12,000.00	\$ 0.00	\$ 0.00
204 N. Robinson Flr 4,8,9&10, OKC	\$346,595.00	\$21,257.00	\$ 10,000.00
921 NE 23 <sup>rd</sup> St, OKC	\$ 0.00	\$ 0.00	\$ 0.00
400 NE 50 <sup>th</sup> St, OKC	\$ 0.00	\$ 0.00	\$ 0.00
5727 S. Lewis Ave, Tulsa	\$719,134.00	\$40,426.00	\$ 609,467.00
Lincoln Blvd Land Tracts, OKC	\$ 10,000.00	\$ 0.00	\$ 75,000.00
4734 Kickapoo, Shawnee	\$ 3,067.00	\$ 1,880.00	\$ 10,000.00
10625/30 NW 4 <sup>th</sup> St, Yukon	\$ 8,540.00	\$10,325.00	\$ 21,996.00
15024 W. Hwy 66, Yukon	\$ 6,921.00	\$ 5,103.00	\$ 10,000.00
NW 122 <sup>nd</sup> & Western, OKC	\$ 10,000.00	\$ 0.00	\$ 0.00
9201 N I-35 Service Rd, OKC	\$ 44,125.00	\$46,986.00	\$ 10,000.00
123 Robert S Kerr Flr 5-8&29, OKC	\$639,332.00	\$19,590.00	\$ 54,500.00
1 Robert S Kerr, OKC	\$475,819.00	\$36,215.00	\$ 22,500.00
201 W 5 <sup>th</sup> Street, Tulsa	\$687,939.00	\$19,558.00	\$ 69,629.00
14201/14301 Caliber, OKC	\$502,025.00	\$59,086.00	\$1,127,878.00
13000 N Pennsylvania Ave, OKC	\$130,447.00	\$31,126.00	\$ 10,000.00

Capital Reserve Fund for seven (7) Trusts - \$1,155,987.00

*Recommendation: Senior Director of Commercial Real Estate Management and Direct*

*Investments recommends approval of the operational, management, and capital budgets and reserve funds for FY2023 for the listed commercial investment properties.*

- a. Presented by John Fischer, Commercial Real Estate Division Senior Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

John Fischer requested the Operational, Management, and Capital Budgets for Management of Commercial Investment Property be approved. There being no questions or discussion, a MOTION was made by Lt. Governor Pinnell and seconded by Commissioner Byrd to approve the requested budgets and reserve funds listed.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

**9. Consideration and Possible Action to Approve Investment Real Estate Sale**

<b>Lease No.</b>	<b>Legal Description</b>
106297 Pottawatomie County	Approximately Described as a part of the Southeast Quarter (SE/4) of Section 36-11N-03 EIM, more particularly described as follows: Commencing at the Southeast corner of said SE/4; thence N00°05'03"E along the East line of said SE/4 for a distance of 1,358.26 feet; thence N89°54'57"W a distance of 50.00 feet to the point or place of beginning; thence continuing N89°54'57"W a distance of 250.00 feet; thence N00°05'03"E a distance of 264.00 feet; thence S89°54'57"E a distance of 250.00 feet; thence S00°05'03"W a distance of 264.00 feet to the point or place of beginning (to be precisely defined by survey). Said described tract contains 66,000 square feet, more or less.

The Commercial Real Estate Division of the Office of the Commissioners of the Land Office is requesting final approval of a sale of property, including land and building, within the Real Estate Investment Portfolio.

On December 16, 2021, the Commission approved having a consensus appraisal completed for the purpose of possible sale or exchange.

On April 7, 2022, the Commission approved the minimum market value of this investment property of \$1,270,000.00 as determined by consensus appraisal.



Also on April 7, 2022, the Commission authorized the sale of this investment property by exchange or public auction.

On May 25, 2022, a public auction was held. The successful bidder was TWAS Properties, LLC. The final bid was \$1,750,000.00.

*Recommendation: Senior Director of Commercial Real Estate Management and Direct Investments recommends the sale of this 66,000 square foot property including land and building commonly known as 4734 N. Kickapoo Avenue in Sec 36-11N-03EIM be approved and a Patent be issued to the successful bidder upon the bidder fulfilling the terms of the purchase agreement.*

- a. *Presented by John Fischer, Commercial Real Estate Division Senior Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

John Fischer requested the Investment Real Estate Sale be approved. There being no questions or discussion, a MOTION was made by Lt. Governor Pinnell and seconded by Commissioner Byrd to approve the sale of said property and a Patent be issued upon fulfillment of the purchase agreement.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

**10. Consideration and Possible Action to Approve Appraisal and Sell a Real Estate Tract**

Lease No.	Legal Description
100600 Lincoln County	The Southeast quarter (SE/4) Section 36-T14N-R5EIM; containing 160 acres, more or less; less and except any mineral acres and all mineral interests.

The Commission previously approved this tract for exchange on June 10, 2021. The exchange did not close, and the lessee requested a sale thereafter.

The Commission approved conducting an appraisal of the referenced track on February 10, 2022, for possible sale. The resulting consensus appraisal by three Certified General Appraisers established a value of \$344,000, which is \$56,000 more than the previous appraisal. Staff requests the Commission approve the appraisal and authorize offering the track for sale at public auction.

*Recommendation: Director of Real Estate Management recommends approval of the appraised value of the referenced tract, and authorization to sell the property at public auction.*

- a. *Presented by Mike Sawatzky, Real Estate Management Director*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove, or table the matter and/or direct staff to take further action.*

Mike Sawatzky presented and recommended approval of the appraised value and selling the property at public auction. There being no questions or discussion, a Motion was made by Lt. Governor Pinnell and seconded by Commissioner Byrd to approve the appraised value of the referenced tract and sell the property at public auction.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

#### **11. Consideration and Possible Action to Issue a Continuous Easement**

<b>Lease No.</b>	<b>Legal Description</b>	<b>Easement No.</b>
109517 Oklahoma County	SW/4 Sec. 16-13N-3WIM	10001

The City of Oklahoma City has accepted our appraisal of \$27,400 for a continuous easement for a 12" water line and fire hydrant with 6" line. Total of 70.55 rods in length. Area requested is 18,254.61 sq. ft., per provided survey. The appraisal was prepared by Certified General Appraiser Starr Ryan and approved by Anthony Ruiz, Assistant Director of Real Estate Management.

*Recommendation: Director of Real Estate Management recommends approval of the continuous easement.*

- a. *Presented by Mike Sawatzky, Director of Real Estate Management*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

Mike Sawatzky recommended a continuous easement be issued. There being no questions or discussion, a MOTION was made by Commissioner Byrd and seconded by Lt. Governor Pinnell for approval of the continuous easement.

Stitt: Aye  
Pinnell: Aye  
Hofmeister: Aye  
Byrd: Aye Motion Carried

## **12. Consent Agenda – Request Approval of March and April Agency Monthly Division Summary of Activities**

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

### *Financial Services Division*

1. March 2022 Claims Paid (Routine) (pp. 131-132)
2. April 2022 Claims Paid (Routine) (pp. 133-134)
3. April 2022 Budget to Actual Expenditure Comparison (p. 135)

### *Minerals Management Division*

1. March 2022 (pp. 136-144)
2. April 2022 (pp. 145-155)

### *Real Estate Management Division*

1. March 2022 (pp. 156-160)
2. April 2022 (pp. 161-164)

### *Commercial Real Estate*

1. March 2022 (pp. 165)
2. April 2022 (pp. 166)

Secretary Chambers presented the consent agenda for approval. There being no questions or discussion, a MOTION was made by Commissioner Byrd to approve and seconded by Commissioner Hofmeister.

Stitt:	Aye
Pinnell:	Aye
Hofmeister:	Aye
Byrd:	Aye Motion Carried

## **13. Financial Information Regarding Investments and Monthly Distributions (informational only)**

- a. *Presented by Elliot Chambers, Secretary*
- b. *Discussion*

### *Accounting*

- a. March 2022 Distribution by District and Month
- b. April 2022 Distribution by District and Month

### *Investments*

- a. April 2022 Market Value Comparison

#### **14. Executive Session**

An Executive Session may be convened to discuss the “disciplining or resignation of any individual salaried public officer or employee” pursuant to 25 O.S. §307(B)(1).

The proposed executive session will discuss the discipline and resignation of the CLO’s former internal auditor, Erin Morgan.

- a. Presented by Bennett Abbott, General Counsel*
- b. Vote to Convene Executive Session*
- c. Retire to Executive Session*
- d. Vote to Return to Open Session*

Governor Stitt asked if General Counsel Abbott requested convening an Executive Session. Mr. Abbott did not recommend such stating all Commissioners had been fully briefed on the Morgan matter. A MOTION was then made by Commissioner Hofmeister to convene the Executive Session. There being no second, the motion failed.

Commissioner Hofmeister then stated that she had concerns about being able to go into Executive Session and that this had been a requested agenda item since May. She also stated that they had an opportunity to get this right with the right language and she did not receive notice until this moment that Mr. Abbott was not going to recommend going into Executive Session. She also had questions concerning the booklet that was given to the Commissioners concerning this matter. Mr. Abbott said that he would be happy to discuss the matter with her at any time.

#### **15. Consideration and Possible Action on Executive Session Items**

The Commission may further consider and take action in open session on the listed Executive Session agenda items in accordance with 25 O.S. §307(E)(3).

- a. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

There being no Executive Session, this item of business was moot.

#### **16. New Business**

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

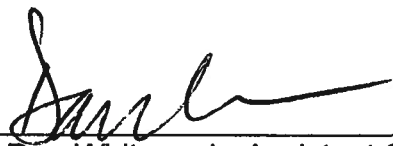
Commissioner Byrd stated that Commissioner Hofmeister had brought up not having meetings on a regular basis and she thought that it was important to have monthly meetings and she had requested that as well. She believes that is a good internal control

and best practice and a way to stay on top of things. She wanted this noted in the Minutes that it is important for the Board going forward. The Governor asked how many meetings the Board had in 2021. Mr. Abbott thought six but stated he would have to verify it. The Governor then asked how many meetings this year and the answer was four. Mr. Abbott stated that each year the CLO is required to set the meeting schedule with the Secretary of State and twelve meetings are set for each year.

Seeing no other new business, a MOTION to adjourn was made by Commissioner Byrd and seconded by Lt. Governor Pinnell.

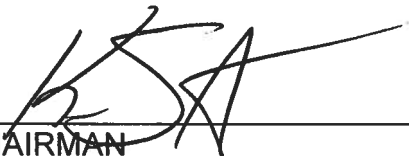
Stitt:	Aye	
Pinnell:	Aye	
Hofmeister:	Aye	
Byrd:	Aye	Motion Carried

Recording stopped at 3:27 p.m.


  
\_\_\_\_\_  
Dan Whitmarsh, Assistant Secretary

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting. WITNESS my hand and official signature this 11 day of August 2022.



  
\_\_\_\_\_  
CHAIRMAN

ATTEST:

  
\_\_\_\_\_  
Dan Whitmarsh, Assistant Secretary

**The following claims were approved by the Secretary and are routine in nature:**

**Claims Paid March 2022**

March 2022 Main Payroll	Payroll/ Employment Expense	445,284.52
Office of Management & Enterprise Svcs	Payroll/ Employment Expense	657.11
Phillips Murrah PC	Legal Services	14,951.00
Goolsby Proctor Heefner Gibbs PC	Legal Services	47,431.37
Ley Gifford & Farr PLLC	Legal Services	7,950.00
Tisdal & O'Hara PLLC	Legal Services	12,348.75
Trimble Law Group PLLC	Legal Services	325.00
Daniel T Reineke	Legal Services	673.75
Victorum Consulting LLC	Management Fees	7,500.00
Cornerstone Holdings Inc	Management Fees	6,411.07
Business Imaging Systems Inc	Professional Services	90,880.00
MY Consulting Group Incorporated	Professional Services	5,937.50
CDW LLC	Professional Services	1,989.28
Assist Energy Group LLC	Professional Services	6,250.00
Office of Management & Enterprise Svcs	Professional Services	4,000.00
Galt Foundation	Professional Services	1,021.65
Center Exec & Prof Dev Web	Professional Services	340.00
Brockus, Jane Alva	Travel- Reimbursement	439.09
Foster ,Christopher L	Travel- Reimbursement	340.78
Knauss, Roger	Travel- Reimbursement	728.56
Parrish, Robert J	Travel- Reimbursement	18.85
Ryan, Starr Faith	Travel- Reimbursement	731.92
Wildman, David Trent	Travel- Reimbursement	1,174.32
American Airlines	Travel - Direct Payment	138.02
Journeyhouse	Travel - Direct Payment	57.00
Office of Management & Enterprise Svcs	Travel - Direct Payment	17.60
Hampton Inns	Travel - Direct Payment	\$848.04
Hilton Hotel Americas	Travel - Direct Payment	\$768.22
ASA NAIFA	Travel - Direct Payment	1,845.00
OACPLTA	Travel - Direct Payment	35.00
Federal Express Corporation	Miscellaneous Admin Expense	61.49
Freeman	Miscellaneous Admin Expense	125.55
Oklahoma Society of CPAs	Miscellaneous Admin Expense	70.00
Oklahoma Press Service Inc	Miscellaneous Admin Expense	4,298.44
AT&T Corp	Telecommunications Service	13.90
Carnegie Telephone Company Inc	Telecommunications Service	35.89
Cellco Partnership	Telecommunications Service	75.02
Cellular Network Partner	Telecommunications Service	103.26
Cox Communications Inc	Telecommunications Service	87.78
Office of Management & Enterprise Svcs	Telecommunications Service	1,280.00
Panhandle Telephone Coop Inc	Telecommunications Service	63.77
Trans zap Inc	Informational Expense	1,502.60
West Publishing Corporation	Informational Expense	875.69

Carnegie Telephone Company Inc	Informational Expense	59.95
Panhandle Telephone Coop Inc	Informational Expense	69.99
Office of Management & Enterprise Svcs	Informational Expense	2,566.00
LexisNexis Risk Solutions	Informational Expense	50.00
Drilling Info Inc	Informational Expense	30,000.00
PAYPAL OCAPL	Memberships. Licenses, and Permits	125.00
OCAPLTA	Memberships. Licenses, and Permits	50.00
National Association of State Trust Land	Memberships. Licenses, and Permits	5,000.00
Commissioners of the Land Office	Rent Expense	41,639.00
Office of Management & Enterprise Svcs	Rent Expense	440.00
Xerox Corporation	Rent Expense	965.35
Office of Management & Enterprise Svcs	Rent Expense	3,070.84
Cequel Data Centers LLC	Rent Expense	2,230.88
C Terrell Gray	Maintenance and Repair Expense	19,320.00
Ahrens Bobcat & Tree Saw LLC	Maintenance and Repair Expense	11,400.00
Xerox Corporation	Maintenance and Repair Expense	332.17
Business Imaging Systems Inc	Maintenance and Repair Expense	31,493.74
CDW LLC	Maintenance and Repair Expense	6,630.94
Amazon Marketplace US	Maintenance and Repair Expense	39.99
Office of Management & Enterprise Svcs	Specialized Supplies and Materials	1,282.77
Grainger	Office Supplies	465.84
Office of Management & Enterprise Svcs	Office Supplies	175.00
Staples	Office Supplies	1,606.92
Amazon.com	Office Supplies	1,804.47
Financial Accounting Foundation	Office Supplies	168.50
CDW LLC	Furniture and Equipment	3,232.77
West Publishing Corporation	Library Resources	325.05
Hoffman & Ewbank LLC	Land Improvement - Soil Conservation	7,900.00
Michael Wayne Freeman	Land Improvement - Soil Conservation	2,810.00
Boyd Construction	Land Improvement - Soil Conservation	14,400.00
3T Drilling Inc	Land Improvement - Soil Conservation	31,080.00
Office of Management & Enterprise Svcs	Other Agency Minerals Program	2,501.22
Oklahoma State University	Other Agency Minerals Program	17,940.04
Department of Wildlife Conservation	Other Agency Minerals Program	43,255.55
Mental Health and Substance Abuse Serv	Other Agency Minerals Program	2,407.72
<b>TOTAL March 2022 Claims</b>		<b>956,526.49</b>

**The following claims were approved by the Secretary and are routine in nature:**

**Claims Paid April 2022**

April Main Payroll	Payroll/ Employment Expense	444,765.43
March Supplemental Payroll	Payroll/ Employment Expense	4,047.64
March Off-Cycle	Payroll/ Employment Expense	3,549.32
Office of Management & Enterprise Svcs	Payroll/ Employment Expense	657.11
Oklahoma Public Employees Retirement Sys	Payroll/ Employment Expense	12,755.62
Phillips Murrah PC	Legal Services	14,515.45
Tisdal & Ohara PLLC	Legal Services	14,393.75
Timmons Group Inc	Legal Services	2,937.50
Robinson Park LLC	Management Fees	33,006.81
Cornerstone Holdings Inc	Management Fees	18,122.34
Victorum Consulting LLC	Management Fees	15,000.00
Indago Digital Inc	Professional Services	125.00
Business Imaging Systems Inc	Professional Services	6,967.00
MY Consulting Group Incorporated	Professional Services	7,790.00
True Digital Security Inc	Professional Services	23,625.00
Milestone Valuation LLC	Professional Services	1,500.00
Office of Management & Enterprise Svcs	Professional Services	4,014.00
Galt Foundation	Professional Services	2,085.00
Meadows Center For Opportunity Inc	Professional Services	124.48
Clinesmith, Caleb	Travel- Reimbursement	414.75
Foster, Christopher L	Travel- Reimbursement	714.63
Knauss, Roger	Travel- Reimbursement	291.76
Ryan, Starr Faith	Travel- Reimbursement	537.44
Wildman, David Trent	Travel- Reimbursement	835.52
Office of Management & Enterprise Svcs	Travel - Direct Payment	1.05
Hampton Inns	Travel - Direct Payment	(51.96)
FSP ASFMRA	Travel - Direct Payment	4,505.00
Office of Management & Enterprise Svcs	Informational Expense	2,566.00
West Publishing Corporation	Informational Expense	875.69
AT&T Mobility National Account LLC	Informational Expense	901.13
Panhandle Telephone Coop Inc	Informational Expense	69.99
Banc first	Informational Expense	26.10
Carnegie Telephone Company Inc	Informational Expense	59.95
LexisNexis Risk Solutions	Informational Expense	50.00
Trans zap Inc	Informational Expense	1,269.40
PayPal OCAPL	Memberships, Licenses, and Permits	125.00
United States Postal Service	Miscellaneous Admin Expense	5,000.00
FedEx Office	Miscellaneous Admin Expense	68.90
Artur Bookbinding International	Miscellaneous Admin Expense	1,584.00
Oklahoma Press Service Inc	Miscellaneous Admin Expense	1,986.25
Banc first	Miscellaneous Admin Expense	604.89
Cotton County	Miscellaneous Admin Expense	19.00
Jefferson County	Miscellaneous Admin Expense	18.00



Office of Management & Enterprise Svcs	Telecommunications Service	1,280.00
Cox Communications Inc	Telecommunications Service	89.95
AT&T Mobility National Account LLC	Telecommunications Service	390.80
AT&T Corp	Telecommunications Service	9.21
Panhandle Telephone Coop Inc	Telecommunications Service	63.64
Cellular Network Partner	Telecommunications Service	62.40
Carnegie Telephone Company Inc	Telecommunications Service	35.89
Commissioners Of The Land Office	Rent Expense	41,639.00
Office of Management & Enterprise Svcs	Rent Expense	440.00
Xerox Corporation	Rent Expense	965.35
Quadient Leasing USA Inc	Rent Expense	1,503.00
Office of Management & Enterprise Svcs	Rent Expense	2,966.60
Cequel Data Centers LLC	Rent Expense	2,230.88
Brewer Trucking And Spreading	Maintenance and Repair Expense	36,582.00
George Edwards	Maintenance and Repair Expense	1,280.00
Cole Dozer & Construction LLC	Maintenance and Repair Expense	18,720.00
Banc first	Maintenance and Repair Expense	18.00
Xerox Corporation	Maintenance and Repair Expense	496.00
Indago Digital Inc	Maintenance and Repair Expense	750.00
Warner Bros Seed Co	Maintenance and Repair Expense	1,290.81
Office of Management & Enterprise Svcs	Specialized Supplies and Materials	833.62
Amazon Marketplace US	Office Supplies	109.54
Staples	Office Supplies	461.22
Walker Companies	Office Supplies	260.50
Gary D Lehl	Land Improvement - Soil Conservation	4,375.00
Joes Dozer Service	Land Improvement - Soil Conservation	4,950.00
Oklahoma State University	Other Agency Minerals Program	7,013.25
Office of Management & Enterprise Svcs	Other Agency Minerals Program	2,204.11
Department of Wildlife Conservation	Other Agency Minerals Program	39,968.29
Mental Health and Substance Abuse Serv	Other Agency Minerals Program	5,910.44
	<b>TOTAL April 2022 Claims</b>	<b>809,353.44</b>

**Commissioners of the Land Office**  
**Year to Date Expenditures of Appropriated Funds**  
**FY-2022 as of April 30, 2022**

<u>Budget Line Item Description</u>	<u>FY22 Budget</u>	<u>FY22 Expenses</u>	<u>Amount Remaining</u>
Personnel - Salaries & Benefits	\$ 6,042,395	\$ 4,433,250	\$ 1,609,145
Professional Services	937,380	553,199	384,181
<b>Total Personal Services</b>	<b>\$ 6,979,775</b>	<b>\$ 4,986,449</b>	<b>\$ 1,993,326</b>
Travel- Reimbursement	\$ 75,450	\$ 37,796	\$ 37,654
Travel - Direct Agency Payments	100,150	35,096	65,054
Misc. Administrative Expenses	361,505	163,930	197,575
Rent Expense	628,646	484,923	143,723
Maintenance & Repair	104,500	77,069	27,431
Specialized Supplies and Materials	11,000	9,529	1,472
General Operating Expenses	50,250	21,337	28,913
Office Furniture & Equipment	59,000	25,793	33,207
Library Resources	9,000	6,769	2,231
<b>Total Supplies, Equipment &amp; Other</b>	<b>\$ 1,399,501</b>	<b>\$ 862,240</b>	<b>537,261</b>
<b>Totals FY 2022</b>	<b>\$ 8,379,276</b>	<b>\$ 5,848,689</b>	<b>\$ 2,530,587</b>

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**FROM: 3/1/2022**

**TO: 3/31/2022**

**RE: SUMMARY OF THE 3/23/2022 OIL AND GAS LEASE SALE**

<b>*TOTAL BONUS:</b>	\$3,987,113.54	<b>* Includes only high bids</b>
<b>TOTAL NET ACRES:</b>	3,765.33	
<b>AVG PRICE PER ACRE:</b>	\$1,058.90	
<b>TOTAL TRACTS:</b>	45	
<b>TOTAL HIGH BIDS:</b>	41	
<b>TOTAL LOW BIDS:</b>	45	
<b>TOTAL BIDS RECEIVED:</b>	86	
<b>TOTAL TRACTS NO BIDS:</b>	4	
<b>HIGH BID PER ACRE:</b>	\$5,025.00	

Tabulation of bids received by Commissioners of the Land Office of Oil and Gas Mining Leases  
Sale held in the Commission conference room, at Oklahoma City, Oklahoma

**3/23/2022**

Oil and Gas Lease Sale

**MINERALS MANAGEMENT DIVISION  
APPROVAL OF OIL AND GAS LEASE SALE TABULATION**

<b>TR #</b>	<b>COUNTY</b>	<b>LEGAL DESCRIPTION</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	TRIAD ENERGY INC	\$664,160.00	\$4,151.00
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP	\$400,320.00	\$2,502.00
1	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	LADD LLC	\$160,000.00	\$1,000.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	TRIAD ENERGY INC	\$664,160.00	\$4,151.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	PRIDE ENERGY COMPANY, AN OKLAHOMA GENERAL PARTNERSHIP	\$400,320.00	\$2,502.00
2	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	LADD LLC	\$160,000.00	\$1,000.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08- 11N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$66,000.00	\$1,650.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08- 11N-10WIM	40.00	NOP ENERGY LLC	\$14,000.00	\$350.00
3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08- 11N-10WIM	40.00	LADD LLC	\$14,000.00	\$350.00

3	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	GREGG AND LINDSAY OUDIT LIVING TRUST	\$200.00	\$5.00
4	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$20,000.00	\$250.00
5	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$20,000.00	\$250.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	CITIZEN ENERGY III, LLC	\$8,900.00	\$2,000.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	LADD LLC	\$2,225.00	\$500.00
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	GREGG AND LINDSAY OUDIT LIVING TRUST	\$125.00	\$28.09
6	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	GREGG AND LINDSAY OUDIT LIVING TRUST	\$100.00	\$22.47
7	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$132,000.00	\$1,650.00
8	CANADIAN	NW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
9	CANADIAN	W/2 SW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	NO BIDS	\$0.00	\$0.00
10	CANADIAN	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$34,000.00	\$850.00
10	CANADIAN	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	40.00	LADD LLC	\$20,000.00	\$500.00
11	CANADIAN	W/2 NW/4, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$4,000.00	\$100.00
12	CANADIAN	N/2 SW/4; SW/4 SW/4; 10 acres more or less off the West end of the West end of NW/4 SE/4, Beginning at Southwest corner thereof and running along the Center of the Channel of the Canyon in a Northeast direction to North line thereof, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	65.00	CITIZEN ENERGY III, LLC	\$6,500.00	\$100.00

13	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	WEINKAUF PETROLEUM INC	\$3,000.00	\$75.00
14	CLEVELAND	N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	80.00	WHITEACRE MINERALS LLC	\$8,320.00	\$104.00
15	CLEVELAND	W/2 NE/4; W/2 W/2 NE/4 NE/4; W/2 W/2 SE/4 NE/4 (All M.R.), Sec. 28-06N-01WIM	100.00	WHITEACRE MINERALS LLC	\$20,700.00	\$207.00
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	CALM FORTH WORTH VENTURES LLC	\$201,000.00	\$5,025.00
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	J. KIRK ARY	\$2,079.00	\$51.98
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	NWR MINERAL PARTNERS LLC	\$808.80	\$20.22
16	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	GREGG AND LINDSAY OUDIT LIVING TRUST	\$200.00	\$5.00
17	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	STAGHORN PETROLEUM II, LLC	\$343,040.00	\$2,144.00
17	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$67,235.20	\$420.22
18	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	156.87	STAGHORN PETROLEUM II, LLC	\$336,329.00	\$2,144.00
18	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	156.87	NWR MINERAL PARTNERS LLC	\$34,545.91	\$220.22
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	CALM FORTH WORTH VENTURES LLC	\$300,100.00	\$1,875.63
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
19	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	STAGHORN PETROLEUM II, LLC	\$810.00	\$5.06
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	BENSON OPERATING LLC	\$1,000.00	\$6.25
20	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	STAGHORN PETROLEUM II, LLC	\$810.00	\$5.06
21	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
22	DEWEY	NE/4 (1/2 M.R.), Sec. 29-18N-17WIM	80.00	NWR MINERAL PARTNERS LLC	\$400.00	\$5.00
23	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	NWR MINERAL PARTNERS LLC	\$4,808.80	\$120.22
23	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	J. KIRK ARY	\$2,081.00	\$52.03
24	DEWEY	NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	80.00	NWR MINERAL PARTNERS LLC	\$400.00	\$5.00
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the	60.00	J. KIRK ARY	\$51,300.00	\$855.00

		base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM				
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	NWR MINERAL PARTNERS LLC	\$49,213.20	\$820.22
25	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	J. KIRK ARY	\$300.00	\$5.00
26	ELLIS	NW/4 (All M.R.), Sec. 36-19N- 24WIM	160.00	NWR MINERAL PARTNERS LLC	\$19,235.20	\$120.22
27	ELLIS	S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$62,862.40	\$1,571.56
27	ELLIS	S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$808.80	\$20.22
28	ELLIS	S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$62,862.40	\$1,571.56
28	ELLIS	S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$808.80	\$20.22
29	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16- 18N-25WIM	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$251,449.60	\$1,571.56
29	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16- 18N-25WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
30	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16- 18N-25WIM	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$251,449.60	\$1,571.56
30	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16- 18N-25WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N- 25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	JENKINS & WALKER ENERGY PARTNERS, LLC	\$120,557.10	\$1,110.00
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N- 25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	J. KIRK ARY	\$13,684.86	\$126.00
31	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-	108.61	NWR MINERAL PARTNERS LLC	\$2,196.09	\$20.22

		25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM				
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	R K PINSON & ASSOCIATES (TX) LLC	\$105,120.00	\$2,628.00
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$53,020.00	\$1,325.50
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	TRIAD ENERGY INC	\$24,480.00	\$612.00
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$8,808.80	\$220.22
32	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	TRIAD ENERGY INC	\$200.00	\$5.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	R K PINSON & ASSOCIATES (TX) LLC	\$105,120.00	\$2,628.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$53,020.00	\$1,325.50
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	TRIAD ENERGY INC	\$24,480.00	\$612.00
33	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$4,808.80	\$120.22
34	ELLIS	W/2 NE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$80.88
35	ELLIS	NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	80.00	NWR MINERAL PARTNERS LLC	\$1,617.60	\$20.22
35	ELLIS	NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	80.00	NWR MINERAL PARTNERS LLC	\$808.80	\$10.11
36	ELLIS	N/2 SE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$808.80	\$20.22
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	CITIZEN ENERGY III, LLC	\$60,000.00	\$1,500.00
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	NWR MINERAL PARTNERS LLC	\$44,808.80	\$1,120.22
37	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	NOP ENERGY LLC	\$14,000.00	\$350.00
38	JACKSON	NW/4 NE/4 (1/2 M.R.), Sec. 32-01S-24WIM	20.00	NO BIDS	\$0.00	\$0.00
39	JACKSON	NE/4 NW/4 (All M.R.), Sec. 32-01S-24WIM	40.00	NO BIDS	\$0.00	\$0.00
40	JACKSON	S/2 NE/4 (All M.R.), Sec. 33-01S-24WIM	80.00	JOHN ANWESEN	\$800.00	\$10.00
41	JACKSON	Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM (All M.R.), Sec. 13-02S-24WIM	126.00	LINCOLN LAND & TITLE LLC	\$9,757.44	\$77.44
42	KAY	NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry,	160.00	IRONBARD EXPLORATION LLC	\$4,160.00	\$26.00

		Mississippian and Simpson Formations (All M.R.), Sec. 33-25N-01WIM				
43	LINCOLN	NE/4 (All M.R.), Sec. 16-14N-03EIM	160.00	TERZAN ENERGY LLC	\$800.00	\$5.00
44	LINCOLN	Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	154.40	TERZAN ENERGY LLC	\$9,500.00	\$61.53
44	LINCOLN	Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	154.40	TERZAN ENERGY LLC	\$7,540.00	\$48.83
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	CALYX ENERGY III LLC	\$22,190.00	\$317.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	PETROLEUM DEVELOPMENT COMPANY	\$15,400.00	\$220.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	PETROLEUM DEVELOPMENT COMPANY	\$11,900.00	\$170.00
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	BERLIN RESOURCES, LLC	\$4,250.00	\$60.71
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	MAKO RESOURCES LLC	\$425.00	\$6.07
45	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	PETROLEUM DEVELOPMENT COMPANY	\$350.00	\$5.00

#### RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4236	TEXAS	LOTS 1 & 2; S/2 NE of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-4236	TEXAS	LOTS 1 & 2; S/2 NE of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-5912	CLEVELAND	E/2 SW/4 of Sec. 16-10N-02WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-5912	CLEVELAND	E/2 SW/4 of Sec. 16-10N-02WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-6052	TEXAS	NE/4 of Sec. 32-05N-16ECM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-6052	TEXAS	NE/4 of Sec. 32-05N-16ECM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-21875	DEWEY	NE/4 NW/4; W/2 NW/4, LESS AND EXCEPT THE OSWEGO COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,364 FEET TO 9,388 FEET; AND THE RED FORK COMMON SOURCE OF SUPPLY, PERFORATED FROM 9,743 FEET TO 9,749 FEET, AS FOUND IN THE IVA SMITH STATE #1 WELL, LOCATED IN THE NW/4 of Sec. 33-17N-17WIM	DEWEY ENERGY HOLDINGS LLC	B & G PRODUCTION INC



CS-23542	ROGERS	E/2 NW/4 SE/4 of Sec. 03-24N-15EIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-23542	ROGERS	E/2 NW/4 SE/4 of Sec. 03-24N-15EIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-24702	HASKELL	SE/4 NE/4, LESS AND EXCEPT THE SPIRO (1/2 M.R.) of Sec. 31-10N-23EIM	SEDNA ENERGY LLC	BASALT LLC
CS-24703	HASKELL	NE/4 SE/4; NW/4 SE/4 SE/4; N/2 SW/4 SE/4 SE/4, LESS AND EXCEPT SPIRO (1/2 M.R.) of Sec. 31-10N-23EIM	SEDNA ENERGY LLC	BASALT LLC
CS-28438	GARFIELD	SE/4 of Sec. 32-21N-05WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-28438	GARFIELD	SE/4 of Sec. 32-21N-05WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-28439	GARFIELD	EAST 58 ACRES OF SW/4 of Sec. 32-21N-05WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
CS-28439	GARFIELD	EAST 58 ACRES OF SW/4 of Sec. 32-21N-05WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
CS-29791	LOVE	W/2 NE/4 NW/4; NW/4 SE/4 NW/4; E/2 NW/4 NW/4; SW/4 NW/4 of Sec. 27-06S-01EIM	GREY ROCK CAVALIER LLC	VENTANA EXPLORATION AND PRODUCTION II LLC
CS-29792	LOVE	SW/4 SE/4 of Sec. 27-06S-01EIM	GREY ROCK CAVALIER LLC	VENTANA EXPLORATION AND PRODUCTION II LLC
CS-29793	LOVE	N/2 NW/4 SW/4; SW/4 NW/4 SW/4 of Sec. 27-06S-01EIM	GREY ROCK CAVALIER LLC	VENTANA EXPLORATION AND PRODUCTION II LLC
CS-30749	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation of Sec. 32-02N-01EIM	7C LAND & MINERALS COMPANY	BACARA INVESTMENTS INC
CS-30749	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation of Sec. 32-02N-01EIM	7C LAND & MINERALS COMPANY	BISCUIT HILL, LLC
CS-30749	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation of Sec. 32-02N-01EIM	7C LAND & MINERALS COMPANY	CERES LLC
CS-30749	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation of Sec. 32-02N-01EIM	7C LAND & MINERALS COMPANY	M & M OIL AND GAS PROPERTIES, LLC
CS-30749	GARVIN	N/2 SE/4, less and except from the surface to the base of the Tulip Creek Formation of Sec. 32-02N-01EIM	7C LAND & MINERALS COMPANY	SOUTHSTAR EXPLORATION LLC
CS-31262	ELLIS	Lots 1, 2, 7 and 8; S/2 SW/4, less and except the Cleveland Formation of Sec. 36-20N-26WIM	REAGAN RESOURCES INC	MEWBOURNE OIL COMPANY
CS-31442	ROGER MILLS	S/2 NW/4, less and except the Des Moines and Atoka Formations of Sec. 10-11N-26WIM	R K PINSON & ASSOCIATES (TX) LLC	UNBRIDLED RESOURCES LLC
CS-31443	ROGER MILLS	SW/4, less and except the Des Moines and Atoka Formations of Sec. 10-11N-26WIM	R K PINSON & ASSOCIATES (TX) LLC	UNBRIDLED RESOURCES LLC
CS-31444	ALFALFA	NW/4 of Sec. 15-28N-12WIM	GATEWAY LAND SERVICES LLC	BCE-MACH LLC

CS-31445	ALFALFA	SW/4 of Sec. 15-28N-12WIM	GATEWAY LAND SERVICES LLC	BCE-MACH LLC
EI-1872	KIOWA	W/2 NE/4 of Sec. 13-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
EI-1872	KIOWA	W/2 NE/4 of Sec. 13-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
EI-2056	KIOWA	SW/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; W/2 SW/4 SE/4; SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 of Sec. 13-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
EI-2056	KIOWA	SW/4 NW/4; N/2 NW/4 SW/4; W/2 NE/4 SW/4; W/2 SW/4 SE/4; SE/4 NE/4 SW/4; NE/4 SE/4 SW/4 of Sec. 13-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
EI-2285	KIOWA	S/2 NE/4 NW/4; SE/4 NW/4 NW/4; N/2 SE/4 NW/4; N/2 NE/4 SE/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
EI-2285	KIOWA	S/2 NE/4 NW/4; SE/4 NW/4 NW/4; N/2 SE/4 NW/4; N/2 NE/4 SE/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
EI-2319	KIOWA	NW/4 NW/4 NW/4; N/2 SE/4 SE/4 NW/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
EI-2319	KIOWA	NW/4 NW/4 NW/4; N/2 SE/4 SE/4 NW/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
EI-2398	KIOWA	NW/4 NE/4 NW/4; NE/4 NW/4 NW/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
EI-2398	KIOWA	NW/4 NE/4 NW/4; NE/4 NW/4 NW/4 of Sec. 24-06N-17WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
EI-3152	WOODWARD	NE/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
EI-3152	WOODWARD	NE/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
EI-3153	WOODWARD	NW/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
EI-3153	WOODWARD	NW/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
EI-3154	WOODWARD	SE/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
EI-3154	WOODWARD	SE/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
EI-3155	WOODWARD	SW/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
EI-3155	WOODWARD	SW/4 of Sec. 13-20N-21WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC

EI-4541	PITTSBURG	SE/4 SE/4, LESS COAL AND ASPHALT (1/2 M.R.) of Sec. 27-03N-13EIM	LIME ROCK RESOURCES III- A LP	MMGK EAST OKLAHOMA 2020 LLC
OS-114	TEXAS	SW/4 of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
OS-114	TEXAS	SW/4 of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
OS-118	TEXAS	LOTS 3 & 4; S/2 NW/4 of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
OS-118	TEXAS	LOTS 3 & 4; S/2 NW/4 of Sec. 02-01N-11ECM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
OS-1459	WOODWARD	SW/4 NW/4 of Sec. 22-26N-19WIM	CHESAPEAKE EXPLORATION LLC	KL CHK SPV LLC
OS-1459	WOODWARD	SW/4 NW/4 of Sec. 22-26N-19WIM	CHESAPEAKE EXPLORATION LLC	TAPSTONE ENERGY LLC
PB-426	KIOWA	W/2 SW/4 of Sec. 28-06N-16WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
PB-426	KIOWA	W/2 SW/4 of Sec. 28-06N-16WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC
PB-663	KIOWA	SE/4 SW/4 of Sec. 28-06N-16WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	PHIL'S PIPE & SUPPLY INC
PB-663	KIOWA	SE/4 SW/4 of Sec. 28-06N-16WIM	BUFORD & HELEN M WILLIAMS AS JOINT TENANTS	BUCCANEER OIL & GAS PRODUCERS LLC

Minerals Management Division has prepared 1 division order for March of 2022.

**MINERALS MANAGEMENT DIVISION  
MONTHLY SUMMARY**

**FROM: 4/1/2022**

**TO: 4/30/2022**

**3/23/2022 OIL AND GAS MINING LEASE SALE**

**MINERALS MANAGEMENT DIVISION**

**AWARDS OF LEASES TO HIGH BIDDERS**

<b>TR#</b>	<b>RESULT</b>	<b>COUNTY</b>	<b>LEGAL</b>	<b>NET ACRES</b>	<b>BIDDER</b>	<b>BONUS</b>	<b>PRICE PER ACRE</b>
1	AWARDED	BLAINE	SE/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	TRIAD ENERGY INC	\$664,160.00	\$4,151.00
2	AWARDED	BLAINE	SW/4, less and except the Woodford Formation (All M.R.), Sec. 16-13N-11WIM	160.00	TRIAD ENERGY INC	\$664,160.00	\$4,151.00
3	AWARDED	CANADIAN	W/2 NE/4 (1/2 M.R.), Sec. 08-11N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$66,000.00	\$1,650.00
4	AWARDED	CANADIAN	NW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$20,000.00	\$250.00
5	AWARDED	CANADIAN	SW/4, less and except the Woodford Formation (1/2 M.R.), Sec. 24-11N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$20,000.00	\$250.00
6	AWARDED	CANADIAN	All that part of Lot 1, Section 09-12N-10WIM, accreted to and lying within Section 08-12N-10WIM, less and except the Woodford Formation (All M.R.), Sec. 08-12N-10WIM	4.45	CITIZEN ENERGY III, LLC	\$8,900.00	\$2,000.00
7	AWARDED	CANADIAN	SE/4 (1/2 M.R.), Sec. 19-12N-10WIM	80.00	CITIZEN ENERGY III, LLC	\$132,000.00	\$1,650.00
8	NO BIDS	CANADIAN	NW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	80.00	NO BIDS	\$0.00	\$0.00
9	NO BIDS	CANADIAN	W/2 SW/4, less and except the Springer Sand, Woodford and Mississippian Formations (1/2 M.R.), Sec. 29-12N-10WIM	40.00	NO BIDS	\$0.00	\$0.00
10	AWARDED	CANADIAN	E/2 SE/4, less and except the Woodford Formation (1/2 M.R.), Sec. 30-12N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$34,000.00	\$850.00
11	REJECTED	CANADIAN	W/2 NW/4, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	40.00	CITIZEN ENERGY III, LLC	\$4,000.00	\$100.00
12	REJECTED	CANADIAN	N/2 SW/4; SW/4 SW/4; 10 acres more or less off the West end of the West end of NW/4 SE/4, Beginning at Southwest corner thereof and running along the Center of the Channel of the Canyon in a Northeast direction to North line thereof, less and except the Springer and Mississippian Formations (1/2 M.R.), Sec. 32-12N-10WIM	65.00	CITIZEN ENERGY III, LLC	\$6,500.00	\$100.00

13	REJECTED	CIMARRON	SE/4 SW/4 (All M.R.), Sec. 07-05N-08ECM	40.00	WEINKAUF PETROLEUM INC	\$3,000.00	\$75.00
14	AWARDED	CLEVELAND	N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	80.00	WHITEACRE MINERALS LLC	\$8,320.00	\$104.00
15	REJECTED	CLEVELAND	W/2 NE/4; W/2 W/2 NE/4 NE/4; W/2 W/2 SE/4 NE/4 (All M.R.), Sec. 28-06N-01WIM	100.00	WHITEACRE MINERALS LLC	\$20,700.00	\$207.00
16	AWARDED	DEWEY	N/2 NE/4 (1/2 M.R.), Sec. 11-17N-17WIM	40.00	CALM FORTH WORTH VENTURES LLC	\$201,000.00	\$5,025.00
17	AWARDED	DEWEY	NE/4, less and except the Cottage Grove Formation (All M.R.), Sec. 16-17N-17WIM	160.00	STAGHORN PETROLEUM II, LLC	\$343,040.00	\$2,144.00
18	AWARDED	DEWEY	E/2 NW/4; SW/4 NW/4; Lot 1, less and except any accretion and riparian rights lying outside of Section 16-17N-17WIM. (All M.R.), Sec. 16-17N-17WIM	156.87	STAGHORN PETROLEUM II, LLC	\$336,329.00	\$2,144.00
19	AWARDED	DEWEY	SE/4 (All M.R.), Sec. 16-17N-17WIM	160.00	CALM FORTH WORTH VENTURES LLC	\$300,100.00	\$1,875.63
20	REJECTED	DEWEY	SW/4 (All M.R.), Sec. 16-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
21	REJECTED	DEWEY	SW/4 (All M.R.), Sec. 28-17N-17WIM	160.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$20.22
22	AWARDED	DEWEY	NE/4 (1/2 M.R.), Sec. 29-18N-17WIM	80.00	NWR MINERAL PARTNERS LLC	\$400.00	\$5.00
23	AWARDED	DEWEY	S/2 SW/4, less and except the Hunton and Meramec-Osage Formations (1/2 M.R.), Sec. 35-18N-17WIM	40.00	NWR MINERAL PARTNERS LLC	\$4,808.80	\$120.22
24	REJECTED	DEWEY	NE/4 (1/2 M.R.), Sec. 24-18N-18WIM	80.00	NWR MINERAL PARTNERS LLC	\$400.00	\$5.00
25	AWARDED	ELLIS	W/2 NW/4; SE/4 NW/4, less and except from the surface to the base of the Marmaton Formation (1/2 M.R.), Sec. 16-19N-24WIM	60.00	J. KIRK ARY	\$51,300.00	\$855.00
26	REJECTED	ELLIS	NW/4 (All M.R.), Sec. 36-19N-24WIM	160.00	NWR MINERAL PARTNERS LLC	\$19,235.20	\$120.22
27	AWARDED	ELLIS	S/2 NE/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$62,862.40	\$1,571.56
28	AWARDED	ELLIS	S/2 NW/4, less and except the Morrow Formation (1/2 M.R.), Sec. 09-18N-25WIM	40.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$62,862.40	\$1,571.56
29	AWARDED	ELLIS	NE/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$251,449.60	\$1,571.56
30	AWARDED	ELLIS	NW/4, less and except the Cleveland and Douglas Formations (All M.R.), Sec. 16-18N-25WIM	160.00	JENKINS & WALKER ENERGY PARTNERS, LLC	\$251,449.60	\$1,571.56
31	AWARDED	ELLIS	NW/4 SW/4; Lots 3 and 4, extending Southward to the Center of the South Canadian riverbed, less and except all accretion and riparian rights lying outside of Section 27-18N-25WIM, also less and except the Cleveland Formation (All M.R.), Sec. 27-18N-25WIM	108.61	JENKINS & WALKER ENERGY PARTNERS, LLC	\$120,557.10	\$1,110.00

32	AWARDED	ELLIS	W/2 NE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	R K PINSON & ASSOCIATES (TX) LLC	\$105,120.00	\$2,628.00
33	AWARDED	ELLIS	N/2 SE/4, less and except the Cleveland Formation (1/2 M.R.), Sec. 20-19N-25WIM	40.00	R K PINSON & ASSOCIATES (TX) LLC	\$105,120.00	\$2,628.00
34	REJECTED	ELLIS	W/2 NE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$3,235.20	\$80.88
35	REJECTED	ELLIS	NW/4 (1/2 M.R.), Sec. 25-20N-25WIM	80.00	NWR MINERAL PARTNERS LLC	\$1,617.60	\$20.22
36	REJECTED	ELLIS	N/2 SE/4 (1/2 M.R.), Sec. 25-20N-25WIM	40.00	NWR MINERAL PARTNERS LLC	\$808.80	\$20.22
37	AWARDED	GRADY	E/2 NE/4 (1/2 M.R.), Sec. 32-09N-05WIM	40.00	CITIZEN ENERGY III, LLC	\$60,000.00	\$1,500.00
38	NO BIDS	JACKSON	NW/4 NE/4 (1/2 M.R.), Sec. 32-01S-24WIM	20.00	NO BIDS	\$0.00	\$0.00
39	NO BIDS	JACKSON	NE/4 NW/4 (All M.R.), Sec. 32-01S-24WIM	40.00	NO BIDS	\$0.00	\$0.00
40	REJECTED	JACKSON	S/2 NE/4 (All M.R.), Sec. 33-01S-24WIM	80.00	JOHN ANWESEN	\$800.00	\$10.00
41	AWARDED	JACKSON	Lot 3, extending Southward to the South Bank of the Red River, less and except all accretion and riparian rights lying outside of Section 13-02S-24WIM (All M.R.), Sec. 13-02S-24WIM	126.00	LINCOLN LAND & TITLE LLC	\$9,757.44	\$77.44
42	AWARDED	KAY	NE/4, less and except from the surface to the base of the Tonkawa Formation, also less and except the Perry, Mississippian and Simpson Formations (All M.R.), Sec. 33-25N-01WIM	160.00	IRONBARD EXPLORATION LLC	\$4,160.00	\$26.00
43	REJECTED	LINCOLN	NE/4 (All M.R.), Sec. 16-14N-03EIM	160.00	TERZAN ENERGY LLC	\$800.00	\$5.00
44	AWARDED	LINCOLN	Lots 1, 2, 5 and 6 (All M.R.), Sec. 16-14N-03EIM	154.40	TERZAN ENERGY LLC	\$9,500.00	\$61.53
45	AWARDED	PITTSBURG	S/2 SE/4; NE/4 SE/4; S/2 NW/4 SE/4 (1/2 M.R.), Sec. 05-07N-13EIM	70.00	CALYX ENERGY III LLC	\$22,190.00	\$317.00

#### RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-4766	TEXAS	SE/4 (1/2 M.R.) of Sec. 09-01N-19ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-5436	TEXAS	NE/4 of Sec. 36-06N-10ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-6110	GARVIN	W/2 NW/4 SE/4; NW/4 SW/4 SE/4; SE/4 SW/4 NW/4; SW/4 SE/4 NW/4; NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4; E/2 SW/4 (LESS 4 ACRES IN THE SE/4 SE/4 SW/4) (1/2 M.R.) of Sec. 36-03N-03WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-6355	BEAVER	NW/4 NE/4; S/2 NE/4 (1/2 M.R.) of Sec. 12-02N-20ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-6356	BEAVER	NE/4 NW/4 (1/2 M.R.) of Sec. 12-02N-20ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC

CS-6602	KINGFISHER	SE/4 of Sec. 16-18N-07WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-7326	CADDO	E/2 NW/4 of Sec. 36-06N-09WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-7579	CADDO	E/2 SE/4 of Sec. 36-06N-09WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8034	TEXAS	SE/4 (1/2 M.R.) of Sec. 20-06N-11ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8035	TEXAS	SW/4 (1/2 M.R.) of Sec. 20-06N-11ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8041	TEXAS	NW/4 (1/2 M.R.) of Sec. 22-06N-11ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8042	TEXAS	SW/4 (1/2 M.R.) of Sec. 22-06N-11ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8260	BEAVER	NE/4 of Sec. 36-02N-20ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8354	KINGFISHER	E/2 NE/4 of Sec. 36-19N-06WIM	GILLILAND OIL & GAS INC	PAYROCK ENERGY LLC
CS-8354	KINGFISHER	E/2 NE/4 of Sec. 36-19N-06WIM	MARATHON OIL COMPANY	CHISHOLM OIL & GAS OPERATING LLC
CS-8354	KINGFISHER	E/2 NE/4 of Sec. 36-19N-06WIM	PAYROCK ENERGY LLC	MARATHON OIL COMPANY
CS-8526	KAY	E/2 NW/4 (1/2 M.R.) of Sec. 36-25N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8527	KAY	W/2 NW/4 (1/2 M.R.) of Sec. 36-25N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8705	KAY	E/2 NE/4 of Sec. 36-25N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8787	KINGFISHER	E/2 NE/4 of Sec. 36-17N-06WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-8788	KINGFISHER	W/2 NE/4 of Sec. 36-17N-06WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-9704	TEXAS	E/2 E/2 of Sec. 36-01N-19ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-10105	KAY	W/2 SW/4 of Sec. 36-25N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 02-22N-14WIM	BUDDY CHURCHILL	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 02-22N-14WIM	CASIDY ANN WARD, GILBERT TOMPSON, MARK W JOPLING, RICHARD R TOZZI, ROD W YLITALO, WARD PETROLEUM CORPORATION, WILLIAM C WARD	EARLSBORO ENERGIES CORP

CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 02-22N-14WIM	EARLSBORO ENERGIES CORP	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 02-22N-14WIM	ROSS HARRIS	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 03-22N-14WIM	BUDDY CHURCHILL	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 03-22N-14WIM	CASIDY ANN WARD, GILBERT TOMPSON, MARK W JOPLING, RICHARD R TOZZI, ROD W YLITALO, WARD PETROLEUM CORPORATION, WILLIAM C WARD	EARLSBORO ENERGIES CORP
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 03-22N-14WIM	EARLSBORO ENERGIES CORP	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 03-22N-14WIM	ROSS HARRIS	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 10-22N-14WIM	BUDDY CHURCHILL	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 10-22N-14WIM	CASIDY ANN WARD, GILBERT TOMPSON, MARK W JOPLING, RICHARD R TOZZI, ROD W YLITALO, WARD PETROLEUM CORPORATION, WILLIAM C WARD	EARLSBORO ENERGIES CORP
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 10-22N-14WIM	EARLSBORO ENERGIES CORP	SLOAN PETROLEUM SERVICES INC
CS-10260	MAJOR	NE/4, EXTENDING TO THE CENTER OF THE BED OF THE CIMARRON RIVER, INCLUDING ALL ACCRETIONS AND RIPARIAN RIGHTS (SEC. 10-22N-14WIM) of Sec. 10-22N-14WIM	ROSS HARRIS	SLOAN PETROLEUM SERVICES INC
CS-10261	MAJOR	NW/4 of Sec. 10-22N-14WIM	BUDDY CHURCHILL	SLOAN PETROLEUM SERVICES INC



CS-10261	MAJOR	NW/4 of Sec. 10-22N-14WIM	CASIDY ANN WARD, GILBERT TOMPSON, MARK W JOPLING, RICHARD R TOZZI, ROD W YLITALO, WARD PETROLEUM CORPORATION, WILLIAM C WARD	EARLSBORO ENERGIES CORP
CS-10261	MAJOR	NW/4 of Sec. 10-22N-14WIM	EARLSBORO ENERGIES CORP	SLOAN PETROLEUM SERVICES INC
CS-10261	MAJOR	NW/4 of Sec. 10-22N-14WIM	ROSS HARRIS	SLOAN PETROLEUM SERVICES INC
CS-10388	KINGFISHER	NE/4 of Sec. 36-18N-07WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
CS-10388	KINGFISHER	NE/4 of Sec. 36-18N-07WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-10793	BEAVER	SE/4 (1/2 M.R.) of Sec. 29-03N- 23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-11430	BEAVER	NE/4 of Sec. 16-03N-23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-11431	BEAVER	SE/4 of Sec. 16-03N-23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12002	CADDO	NE/4 of Sec. 36-10N-10WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12102	WOODWARD	NE/4 of Sec. 36-21N-22WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12103	WOODWARD	SW/4 of Sec. 36-21N-22WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12291	BEAVER	SW/4 (1/2 M.R.) of Sec. 05-03N- 23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12750	ELLIS	NE/4 of Sec. 36-21N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12751	ELLIS	NW/4 of Sec. 36-21N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12752	ELLIS	SE/4 of Sec. 36-21N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12799	BEAVER	NE/4 (1/2 M.R.) of Sec. 21-03N- 23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-12800	BEAVER	NW/4 of Sec. 21-03N-23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-13055	CADDO	LOTS 3,4 & 5; SE/4 NW/4 of Sec. 06- 12N-13WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-13056	CADDO	LOTS 6 & 7; E/2 SW/4 of Sec. 06- 12N-13WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-13144	BEAVER	SE/4 (1/2 M.R.) of Sec. 18-03N- 23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC

CS-13282	BECKHAM	SE/4 (1/2 M.R.) of Sec. 29-12N-21WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-13316	BEAVER	W/2 NE/4; E/2 NW/4 (1/2 M.R.) of Sec. 13-03N-22ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-13651	ROGER MILLS	S/2 NE/4; NW/4 (1/2 M.R.) of Sec. 12-13N-22WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-13673	ROGER MILLS	NW/4 (1/2 M.R.) of Sec. 25-14N-25WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-13683	CANADIAN	SE/4 of Sec. 21-11N-10WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-13922	ROGER MILLS	S/2 NW/4 of Sec. 17-12N-21WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-14122	ROGER MILLS	N/2 NW/4; SE/4 NW/4 (1/2 M.R.) of Sec. 28-12N-23WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-14122	ROGER MILLS	N/2 NW/4; SE/4 NW/4 (1/2 M.R.) of Sec. 28-12N-23WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-14130	WOODS	SW/4 of Sec. 16-25N-13WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-14172	CADDO	SE/4 of Sec. 16-08N-13WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-14172	CADDO	SE/4 of Sec. 16-08N-13WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15038	WASHITA	W/2 SW/4 (1/2 M.R.) of Sec. 23-10N-19WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15138	ROGER MILLS	NW/4 of Sec. 17-15N-23WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15344	BECKHAM	W/2 SW/4 of Sec. 08-10N-22WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-15469	ELLIS	NE/4 of Sec. 36-24N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15470	ELLIS	NW/4 of Sec. 36-24N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15471	ELLIS	SE/4 of Sec. 36-24N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15472	ELLIS	SW/4 of Sec. 36-24N-26WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-15922	WASHITA	SE/4 (1/2 M.R.) of Sec. 14-11N-18WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-16399	POTTAWATOMIE	SW/4 SW/4 of Sec. 16-10N-03EIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-16416	CUSTER	S/2 NE/4 NE/4; W/2 NE/4; SE/4 NE/4 of Sec. 36-13N-17WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-16752	POTTAWATOMIE	LOT 1 (A/K/A NE/4 NW/4) of Sec. 16-10N-03EIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-16922	BECKHAM	W/2 NE/4 (1/2 M.R.) of Sec. 30-10N-21WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION

CS-18246	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 36-19N-06WIM	GILLILAND OIL & GAS INC	PAYROCK ENERGY LLC
CS-18246	KINGFISHER	W/2 NE/4 (ALL M.R.) of Sec. 36-19N-06WIM	PAYROCK ENERGY LLC	MARATHON OIL COMPANY
CS-19000	GRANT	NW/4 of Sec. 09-26N-06WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-19407	BECKHAM	SE/4, LESS AND EXCEPT THE DES MOINES GRANITE WASH FORMATION PRODUCING FROM A DEPTH OF 12,870 FEET, AS FOUND IN THE PURVIS STATE #1 WELL of Sec. 31-11N-23WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-19990	ROGER MILLS	NE/4, SURFACE OF THE EARTH TO THE BASE OF THE ATOKA of Sec. 30-12N-23WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-20796	WASHITA	E/2 SE/4 (1/2 M.R.) of Sec. 04-09N-19WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-21133	ROGER MILLS	NW/4 (ALL M.R.) of Sec. 32-14N-25WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-23723	NOBLE	NE/4 SE/4 of Sec. 36-22N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-23724	NOBLE	NW/4 SE/4 of Sec. 36-22N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-23725	NOBLE	SE/4 SE/4 of Sec. 36-22N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-23726	NOBLE	SW/4 SE/4 of Sec. 36-22N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-25196	ROGER MILLS	NW/4, LESS AND EXCEPT THE UPPER CHEROKEE COMMON SOURCE OF SUPPLY of Sec. 25-14N-25WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
CS-25573	KINGFISHER	NW/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
CS-25574	KINGFISHER	SE/4 of Sec. 16-16N-06WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
CS-28677	LINCOLN	NE/4 of Sec. 36-17N-03EIM	KL CHK SPV LLC	RCK OIL AND GAS LLC
CS-28677	LINCOLN	NE/4 of Sec. 36-17N-03EIM	TAPSTONE ENERGY LLC	RCK OIL AND GAS LLC
CS-29017	BEAVER	NW/4, less and except the Chester formation of Sec. 22-03N-23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
CS-29037	KINGFISHER	NE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
CS-29038	KINGFISHER	SE/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
CS-29039	KINGFISHER	SW/4 of Sec. 36-19N-08WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC

CS-31230	CADDO	E/2 NE/4 of Sec. 18-09N-10WIM	BISTRO ENERGY LLC	BOBCAT RESOURCES LLC
CS-31230	CADDO	E/2 NE/4 of Sec. 18-09N-10WIM	BISTRO ENERGY LLC	LYNX OIL PROPERTIES LLC
CS-31230	CADDO	E/2 NE/4 of Sec. 18-09N-10WIM	BISTRO ENERGY LLC	OKKI INDUSTRIES LLC
CS-31325	CADDO	NW/4 NE/4 of Sec. 07-11N-12WIM	BLUE RIBBON ENERGY GROUP LLC	BOBCAT RESOURCES LLC
CS-31325	CADDO	NW/4 NE/4 of Sec. 07-11N-12WIM	BLUE RIBBON ENERGY GROUP LLC	LYNX OIL PROPERTIES LLC
CS-31325	CADDO	NW/4 NE/4 of Sec. 07-11N-12WIM	BLUE RIBBON ENERGY GROUP LLC	OKKI INDUSTRIES LLC
CS-31356	CADDO	SE/4 of Sec. 16-10N-11WIM	BLUE RIBBON ENERGY GROUP LLC	BOBCAT RESOURCES LLC
CS-31356	CADDO	SE/4 of Sec. 16-10N-11WIM	BLUE RIBBON ENERGY GROUP LLC	LYNX OIL PROPERTIES LLC
CS-31356	CADDO	SE/4 of Sec. 16-10N-11WIM	BLUE RIBBON ENERGY GROUP LLC	OKKI INDUSTRIES LLC
CS-31395	ELLIS	W/2 SE/4, less and except the Cleveland Formation of Sec. 17-19N-25WIM	TRIAD ENERGY INC	MCDONALD 7 LLC
CS-31395	ELLIS	W/2 SE/4, less and except the Cleveland Formation of Sec. 17-19N-25WIM	TRIAD ENERGY INC	STAPLETON HOLDINGS LLC
CS-31396	ELLIS	NE/4 SW/4, less and except the Cleveland Formation of Sec. 17-19N-25WIM	TRIAD ENERGY INC	MCDONALD 7 LLC
CS-31396	ELLIS	NE/4 SW/4, less and except the Cleveland Formation of Sec. 17-19N-25WIM	TRIAD ENERGY INC	STAPLETON HOLDINGS LLC
CS-31447	CUSTER	Lots 3 and 4; S/2 NW/4 of Sec. 04-15N-17WIM	NWR MINERAL PARTNERS LLC	RED STONE OPERATING LLC
EI-584	TEXAS	E/2 NE/4; NW/4 NE/4 of Sec. 13-01N-19ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-585	TEXAS	NE/4 SE/4 of Sec. 13-01N-19ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-849	BECKHAM	SE/4 of Sec. 11-10N-22WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-1825	BEAVER	E/2 (1/2 M.R.) of Sec. 28-03N-23ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-2468	BECKHAM	W/2 SE/4; E/2 SW/4 (1/2 M.R.) of Sec. 19-12N-21WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-2643	WASHITA	NW/4 NE/4 A/K/A LOT 2; N/2 NW/4 A/K/A LOTS 3 & 4; S/2 NW/4; NE/4 SW/4; W/2 SW/4 of Sec. 01-11N-20WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-2763	CANADIAN	NW/4 of Sec. 24-11N-07WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-2809	WASHITA	NE/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	CANVAS ENERGY INC

EI-2810	WASHITA	SE/4 NW/4; E/2 SW/4 (1/2 M.R.) of Sec. 26-11N-18WIM	CHAPARRAL ENERGY INC	CANVAS ENERGY INC
EI-3006	CADDO	SW/4 of Sec. 13-10N-13WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-3258	BECKHAM	NE/4 NW/4, LESS 6.05 ACRES IN NE CORNER (3/4 M.R.) of Sec. 11-10N-22WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-3342	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 13-12N-21WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-3358	CUSTER	LOTS 1 & 2; S/2 NE/4; NE/4 SE/4 (1/2 M.R.) of Sec. 04-15N-19WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
EI-3604	WASHITA	NW/4, L&E THE MORROW FORMATION AS FOUND IN THE WALTON #1-10 WELL PRODUCING FROM A DEPTH OF 16,455' TO 16,460' IN THE SW/4 (1/2 M.R.) of Sec. 10-11N-18WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4882	NOBLE	NE/4 NE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4883	NOBLE	NW/4 NE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4884	NOBLE	SE/4 NE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4885	NOBLE	SW/4 NE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4886	NOBLE	NE/4 NW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4887	NOBLE	NW/4 NW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4888	NOBLE	SE/4 NW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4889	NOBLE	SW/4 NW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4908	NOBLE	NE/4 SE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4909	NOBLE	NW/4 SE/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4910	NOBLE	NE/4 SW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
EI-4911	NOBLE	NW/4 SW/4 of Sec. 13-21N-01WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
NS-608	BEAVER	NE/4 of Sec. 10-02N-24ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
PB-502	WOODWARD	NE/4 of Sec. 33-20N-21WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC

PB-1424	ALFALFA	NW/4, LESS AND EXCEPT THE HUNTON FORMATION of Sec. 33-26N-12WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
PB-30464	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec Formation of Sec. 33-20N-07WIM	GASTAR EXPLORATION INC	CHISHOLM OIL & GAS OPERATING LLC
RO-287	PAYNE	E/2 NW/4; LOTS 1 AND 2 (1/2 M.R.) of Sec. 18-19N-02EIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
RO-29255	PAYNE	SW/4 of Sec. 36-19N-01WIM	CHAPARRAL ENERGY INC	CANVAS ENERGY INC
UP-123	BEAVER	E/2 NE/4 of Sec. 29-01N-20ECM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC
UP-393	CUSTER	NE/4 (1/2 M.R.) of Sec. 20-12N-16WIM	FAIRWAY RESOURCES III LLC	MUSTANG FUEL CORPORATION
UV-1295	HARPER	NE/4 SE/4; S/2 SE/4 of Sec. 12-26N-24WIM	CHAPARRAL ENERGY LLC	CANVAS ENERGY LLC

Minerals Management Division has prepared 1 division order for April of 2022.

**REAL ESTATE MANAGEMENT DIVISION  
MONTHLY SUMMARY  
MARCH 2022**

**RE: SURFACE LEASE ASSIGNMENTS**

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
100593 Lincoln County	NE/4 Sec. 16-14N-5EIM (less improvements)	\$5,800.00	Davenport Farms, Inc.

This lease was previously in the name of Don McCollough. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
100595 Lincoln County	SW/4 Sec. 16-14N-5EIM (less 4.34 acres STCL 106417)	\$8,200.00	Davenport Farms, Inc.

This lease was previously in the name of Don McCollough. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
205209 Stephens County	W/2NE/4 & W/2E/2NE/4 Sec. 13-2N-9WIM (less 2 acres sold)	\$3,600.00	Graham Eugene Nunley and Preston William Nunley

This lease was previously in the name of Steve E. Nunley. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
205210 Stephens County	NW/4 Sec. 13-2N-9WIM (less 1.57 acres sold)	\$4,500.00	Graham Eugene Nunley and Preston William Nunley

This lease was previously in the name of Steve E. Nunley. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
205211 Stephens County	SW/4 & W/2E/2SE/4 & W/2SE/4 Sec. 13-2N-9WIM (less 1.47 acres sold)	\$6,500.00	Graham Eugene Nunley and Preston William Nunley

This lease was previously in the name of Steve E. Nunley. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
205630 Stephens County	NW/4 Sec. 14-2N-9WIM (less .95 acres sold)	\$4,600.00	Graham Eugene Nunley and Preston William Nunley

This lease was previously in the name of Steve E. Nunley. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
817004 Payne County	NW/4 & Lts 1,2 of SW/4 & 16.142 acres of Lt 3 of SE/4 Sec. 33-20N-2EIM	\$8,200.00	Neal Edward Thompson

This lease was previously in the name of Bobbe Leigh Gray. Rental is paid current.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Rent</b>	<b>Lessee</b>
307072 Harper County	S/2SE/4 Sec. 10; NW/4 Sec. 14; E/2 & SW/4 Sec. 15; NE/4 Sec. 22; N/2 Sec. 23; all of Sec. 24; N/2N/2 Sec. 25-27N-26WIM	\$23,000.00	Horton Four J, LLC

This lease was previously in the name of Rising Cross, Inc. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101960 Harper County	W/2E/2 & SW/4 Sec. 14-27N-26WIM	\$3,700.00	Horton Four J, LLC

This lease was previously in the name of Rising Cross, Inc. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
103096 Harper County	E/2 Sec. 36-28N-25WIM (less improvements)	\$5,500.00	Andy Cunningham

This lease was previously in the name of Rusty L. Redfearn. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
102824 Roger Mills County	NW/4 Sec. 33-14N-25WIM	\$4,000.00	Tony Sumpter and Lorrie Sumpter

This lease was previously in the name of Tony Sumpter. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
919007 Greer County	N/2NW/4 Sec. 33-7N-21WIM (less improvements)	\$2,000.00	Austin Barnes

This lease was previously in the name of Glen Arlie New. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
919040 Greer County	S/2SW/4 Sec. 33-7N-21WIM (subj to 1 acre ESMT)	\$2,800.00	Austin Barnes

This lease was previously in the name of Glen Arlie New. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
RU #9: 307429, 715036 Cimarron County	307429 – All of Sec. 27 & E/2NE/4 & E/2SW/4NE/4 & that part of the W/2SW/4NE/4 lying east of HWY 287 ESMT & E/2SE/4 & E/2W/2SE/4 & that part of the W/2W/2SE/4 lying east of HWY 287 ESMT Sec. 28 & E/2E/2 & that part of the W/2E/2 lying east of HWY 287 ESMT Sec. 33 & All of Sec. 34-6N-5ECM 715036 - Lts 3,4 & S/2NW/4 & N/2SW/4 Sec. 3 & Lt 1 & that part of Lt 2 E of HWY 287 ESMT & SE/4NE/4 & that part of N/2SE/4 lying E of HWY 287 ESMT Sec. 4-5N-5ECM	\$11,000.00	Bryan Trantham, Brent Trantham and Paul Trantham

This lease was previously in the name of Bryan Trantham and Brent Trantham. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101720 Kiowa County	SW/4 Sec. 16-7N-18WIM (less 2.5 acres sold)	\$4,800.00	Nathan Talley

This lease was in the name of Talley Bros, LLC. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
101721 Kiowa County	SE/4 Sec. 16-7N-18WIM (subj to 0.42 acre ESMT)	\$4,300.00	Nathan Talley

This lease was in the name of Talley Bros, LLC. Rental is paid current.



Lease No.	Legal Description	Rent	Lessee
100631 Payne County	SW/4 Sec. 16-18N-5EIM (less 5.08 acres sold)	\$6,800.00	Ricky D Dawes, Brian R. Henckel & Zachariah D Boyles

This lease was in the name of Terry Boyles, who is deceased. His son and two others took over the lease. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
100644 Payne County	NW/4 Sec. 36-19N-5EIM (less improvements) (less 2.5 acres sold) (less 1.60 acre STCL 109272)	\$6,000.00	Ricky D Dawes, Brian R. Henckel & Zachariah D Boyles

This lease was in the name of Terry Boyles, who is deceased. His son and two others took over the lease. Rental is paid current.

### RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100445 Lincoln County Esmt. No. 9996	NW/4 Sec. 16-13N-4EIM	\$5,500.00	ONEOK Gas Transportation, L.L.C.

Easement has been issued to ONEOK Gas Transportation, L.L.C. for a valve site driveway. Easement will not exceed 0.39 acres. Easement has been paid in full.

### RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
105592 Oklahoma County Esmt. No. 8251	N/2SE/4 Sec. 16-14N-1WIM	\$17,000.00	Oklahoma Gas & Electric Company

Lease No.	Legal Description	Appraised	Company
101410, 101411 Comanche County Esmt. No. 8156	S/2 Sec. 16-1N-11WIM	\$28,000.00	Public Service Company of Oklahoma

Lease No.	Legal Description	Appraised	Company
100295 Pottawatomie County Esmt. No. 8060	SW/4 Sec. 36-11N-3EIM	\$1,000.00	Coffeyville Resources Crude Transportation, LLC

The above easements have expired and been renewed. Payment has been made in full.

### RE: Assignment of Easements

Lease No.	Legal Description	Easement No.
817216 Comanche County	S/2SE/4 Sec. 20-2N-13WIM	3659

This easement is now in the name of Summit Utilities Oklahoma, Inc. Previous owner was CenterPoint Energy Resources Corp.

Lease No.	Legal Description	Easement No.
100295 Pottawatomie County	SW/4 Sec. 36-11N-3EIM	8060

This easement is now in the name of Coffeyville Resources Crude Transportation, LLC. Previous owner was Explorer Pipeline Investment LLC.

#### RE: Term Irrigation Permits

Lease No.	Legal Description	Fee	Lessee
102902 Texas County Permit# 278	NE/4 Sec. 17-4N-17ECM	\$4,800.00	Jim Honeman

Lease No.	Legal Description	Fee	Lessee
106021 Jackson County Permit# 267	NE/4 Sec. 33-3N-23WIM	\$3,200.00	Mark Turner

The above Term Irrigation Permits have been issued for a term beginning 04/15/2022 thru 04/14/2023.

#### RE: Soil Conservation Projects

LEASE NO.	LOCATION	PRACTICE	COST TO CLO	LESSEE
205350 Kiowa County	SE/4 Sec. 13-7N-18WIM (subj to 0.31 acre ESMT)	Grass Seed Purchase	\$1,290.81	Ricky McCollum
613203 Cimarron County	All of Sec. 27 & E/2 Sec. 28 & E/2 Sec. 33 & All of Sec. 34-4N-2ECM	Fix Erosion of pond dam and clean up trash and fix two dirt tanks	\$19,320.00	2M Land & Cattle, LLC
205308 Major County	SW/4 Sec. 13-22N-13WIM	Drill, Case and Complete Water Well	\$3,500.00	Joshua A Shawn
102202 Pottawatomie County	SE/4 Sec. 15-11N-3EIM (less 2 acre STCL 105821)	Cut and Mulch Cedar Trees	\$14,400.00	Earl N Rooms
205261 Caddo County	N/2 Sec. 13-9N-10WIM	Cut and Stack All Cedar Trees	\$11,400.00	Rickey L Stevens
102055 Cimarron County	All of Sec. 36-6N-4ECM	Drill, Case and Complete Water Well	\$10,080.00	Dry Ranch, LLC

613500 Cimarron County	All of Sec. 20 & N/2 & SW/4 & E/2SE/4 Sec. 21 & E/2E/2 & NW/4 & N/2SW/4 & NW/4SE/4 Sec. 28 & NE/4 & N/2NW/4 & SE/4NW/4 & E/2SW/4 & N/2SE/4 & SW/4SE/4 Sec. 29 & Lts 2,4 & NE/4 & NE/4NW/4 & SE/4SW/4 & NE/4SE/4 & SW/4SE/4 Sec. 30 & E/2NW/4 & SE/4 Sec. 31 & N/2 & SW/4SW/4 & N/2SE/4 & SE/4SE/4 Sec. 32 & W/2W/2 & NE/4SE/4 Sec. 33-6N-4ECM	Drill, Case and Complete Water Well	\$9,800.00	ZH Cattle, LLC
511534 Cimarron County	All of Sec. 26 & N/2 & E/2SW/4 & NW/4SW/4 & SE/4 Sec. 27 & N/2 & N/2S/2 Sec.C 35-3N-3ECM	Drill, Case and Complete Water Well	\$11,200.00	John E Williams

**REAL ESTATE MANAGEMENT DIVISION  
APRIL 2022 MONTHLY SUMMARY**

**RE: SURFACE LEASE ASSIGNMENTS**

Lease No.	Legal Description	Rent	Lessee
409129 Beaver County	N/2NE/4 & SE/4NE/4 Sec. 23-6N-21ECM	\$1,100.00	Brad Peters

This lease was previously in the name of Mike L. Wakefield. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
105594 Beaver County	SW/4 Sec. 36-3N-21ECM	\$2,500.00	Jack Hunter

This lease was previously in the name of Greg A. James. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
100088 Kay County	NE/4 Sec. 16-27N-1EIM (less improvements)	\$6,700.00	Jared S. McKee

This lease was previously in the name of James D. McKee. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
817013 Payne County	NW/4 Sec. 33-20N-3EIM	\$5,800.00	Broken J Ranch, LLC

This lease was previously in the name of Collett J. Campbell. Rental is paid current.

Lease No.	Legal Description	Rent	Lessee
100975 Kay County	SE/4 Sec. 16-26N-2WIM (less improvements)	\$4,900.00	Kramer Simpson

This lease was previously in the name of Dale Fath. Rental is paid current.

**RE: 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
100812 Cleveland County Esmt. No. 9997	NE/4 Sec. 16-10N-1WIM	\$1,000.00	Enable Oklahoma Intrastate Transmission, LLC

Easement has been issued to Enable Oklahoma Intrastate Transmission, LLC for a cathodic protection unit and rectifier. Easement will not exceed 0.09 acres. Easement has been paid in full.

**RE: Renewed 20 Year Easements**

Lease No.	Legal Description	Appraised	Company
205306 Caddo County Esmt. No. 8247	SW/4 Sec. 13-10N-13WIM	\$16,400.00	ONEOK Field Services Company, L.L.C.

Lease No.	Legal Description	Appraised	Company
104532, 104584 Texas County Esmt. No. 4243	SW/4 Sec. 17-5N-13ECM & NE/4 Sec. 13-5N-15ECM	\$25,800.00	Tri-County Electric Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
102161, 307500 Beaver County Esmt. No. 4244	E/2 Sec. 36-4N-20ECM & S/2 Sec. 25-4N-20ECM	\$30,500.00	Tri-County Electric Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
103537 Texas County Esmt. No. 4246	NW/4 Sec. 23-5N-12ECM	\$12,100.00	Tri-County Electric Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
613665, 613666, 613689, 206083, 511550 Cimarron County Esmt. No. 4247	NW/4 & N/2NE/4 Sec. 8- 2N-1ECM, NE/4 Sec. 13- 3N-3ECM & N/2 & SE/4 Sec. 18-3N-4ECM	\$42,250.00	Tri-County Electric Cooperative, Inc.

Lease No.	Legal Description	Appraised	Company
104030 Texas County Esmt. No. 4248	NE/4 Sec. 33-5N-13ECM	\$5,500.00	Tri-County Electric Cooperative, Inc.

The above easements have expired and been renewed. Payment has been made in full.

#### RE: Limited Term Right of Entry Permit

Lease No.	Legal Description	Fee	Company
100305 Lincoln County Permit# 284	NE/4 Sec. 36-12N-3EIM	None	TJ Campbell Construction Co., Inc.

A permit was granted to TJ Campbell Construction Co., Inc. for digging out dirt to use in a road project under Easement 9945 and improving the lease by adding a pond for livestock. This permit began 4/7/2022 and expires 10/7/2022.

#### RE: Term Irrigation Permits

Lease No.	Legal Description	Fee	Lessee
307589 Cimarron County Permit# 282	SW/4 Sec. 20-1N-5ECM	\$5,000.00	Terry Thrall

Lease No.	Legal Description	Fee	Lessee
102135 Texas County Permit# 272	SW/4 & N/2 Sec. 36-6N- 14ECM	\$14,968.00	Stephens Land & Cattle Co LLC

Lease No.	Legal Description	Fee	Lessee
519456 Texas County Permit# 276	Lts 3,4 & S/2NW/4 Sec. 2- 1N-11ECM	\$9,680.00	George T. McDaniel Inc.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
101190 Kingfisher County Permit# 268	NE/4 Sec. 36-19N-8WIM	\$3,600.00	Diamond G Farms Inc.

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
102112 Texas County Permit# 273	N/2 Sec. 36-6N-11ECM	\$9,600.00	Elkhart Farms

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
104030 Texas County Permit# 270	NE/4 Sec. 33-5N-13ECM	\$4,880.00	Jerry Lunsford Farms LLC

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
104532 Texas County Permit# 275	NE/4 Sec. 13-5N-15ECM	\$4,800.00	Shane Metcalf

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
307262 Cimarron County Permit# 263	NE/4 & S/2 Sec. 28-2N-4ECM	\$9,600.00	Hickory Livestock Company LLC

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
307262 Cimarron County Permit# 264	NE/4 Sec. 31-2N-5ECM	\$4,800.00	Hickory Livestock Company LLC

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
100203 Payne County Permit# 283	Sec. 36-18N-2EIM	\$1,720.00	OSU

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
511534 Cimarron County Permit# 265	SW/4 Sec. 27-3N-3ECM	\$3,760.00	John Williams

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
104959 Texas County Permit# 274	NE/4 Sec. 18-4N-15ECM	\$4,800.00	5R Farms, LLC

<b>Lease No.</b>	<b>Legal Description</b>	<b>Fee</b>	<b>Lessee</b>
102139 Texas County Permit# 269	NW/4NW/4 Sec. 16-2N-16ECM	\$4,800.00	Seaboard Foods, LLC

Lease No.	Legal Description	Fee	Lessee
104901 Texas County Permit# 277	NE/4 Sec. 2-5N-18ECM	\$4,880.00	Flat Prairie Farms, Inc.

The above Term Irrigation Permits have been issued for a term beginning 04/15/2022 thru 04/14/2023.

#### RE: Soil Conservation Projects

Lease No.	Location	Practice	Cost to CLO	Lessee
100570 Pottawatomie County	W/2 Sec. 16-11N- 5EIM (less 7 acres sold)	Build terrace, reshape spillway, clear cedars on dam	\$4,950.00	Mike Blocker

Lease No.	Location	Practice	Cost to CLO	Lessee
100900, 100902, 100903 & 205111 Kay County	NE/4 Sec. 16-26N- 1WIM (less improvements); SW/4 Sec. 16-26N- 1WIM; SE/4 Sec. 16-26N-1WIM less 5.46 acres sold) (less .66 acre ESMT); SW/4 Sec. 13-26N-1WIM (subj to .23 acre ESMT)	Lime, Application & Freight	\$36,582.00	Richard Jeans

**March COMMERCIAL REAL ESTATE DIVISION  
MONTHLY SUMMARY**

**RE: Short Term Commercial Lease Renewals**

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
106487 Comanche County	Lot 1 of Sec. 16-02N-11WIM	\$14,400.00	Cellco Partnership D/B/A Verizon Wireless

Term 1/1/2022 to 12/31/2024 and will be used as a cell tower site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109290 Pottawatomie County	NW corner of Sec. 16-9N-03EIM	\$7,000.00	OneOk NGL Pipeline LP

Term 1/1/2022 to 12/31/2024 and will be used as a pumping station site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109293 Lincoln County	SW/4SW/4NW/4 of Sec 16-14N-04EIM	\$2,600.00	N & B Energy LLC

Term 1/1/2022 to 12/31/2024 and will be used as a directional drilling site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109476 Lincoln County	N/2N/2N/2N/2 of Sec 16-15N-02EIM	\$2,000.00	Scissortail Energy LLC

Term 1/1/2022 to 12/31/2024 and will be used as a compressor site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
209282 Kay County	SW/4SE/4SW/4 SEC 13-27N-02WIM	\$1,800.00	Leasa Wright

Term 1/1/2022 to 12/31/2024 and will be used as a residential site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109458 Kingfisher County	NE corner of Sec. 36-17N-06WIM	\$1,200.00	BCE Mach III

Term 1/1/2022 to 12/31/2024 and will be used as a valve site.

<b>Lease No.</b>	<b>Description</b>	<b>Rent</b>	<b>Lessee</b>
109479 Kingfisher County	N/2N/2 of Sec. 36-17N-6WIM	\$2,500.00	BCE Mach III

Term 1/1/2022 to 12/31/2024 and will be used as a drilling well pad site.



**APRIL COMMERCIAL REAL ESTATE DIVISION  
MONTHLY SUMMARY**

**RE: Short Term Commercial Lease Renewals**

Lease No.	Description	Rent	Lessee
105899 Lincoln County	NE/4 of Sec. 16-16N-06EIM	\$3,400.00	OneOk Hydrocarbon, LP

Term of 1/1/2022 to 12/31/2024 and will be used as a truck station site.

Lease No.	Description	Rent	Lessee
106326 Comanche County	N/2NW/4 of Sec. 33-02N-12WIM	\$6,600.00	Ronald Kastner

Term of 1/1/2022 to 12/31/2024 and will be used for residential site.

Lease No.	Description	Rent	Lessee
106419 Pottawatomie County	NE/4NW/4NW/4 of Sec. 36-06N-04EIM	\$1,500.00	OneOk NGL Pipeline LP

Term 1/1/2022 to 12/31/2024 and will be used as a valve site.

Lease No.	Description	Rent	Lessee
106478 Blaine County	SE/4NE/4SE/4 of Sec. 16-16N-11WIM	\$1,000.00	OneOk Field Services

Term 1/1/2022 to 12/31/2024 and will be used as a meter site.

Lease No.	Description	Rent	Lessee
106479 Payne County	SW/4SW/4SW/4 of Sec. 36-20N-04EIM	\$3,300.00	OSU School of Mechanical and Aerospace Engineering

Term 1/1/2022 to 12/31/2024 and will be used as an unmanned aerial vehicle research site.

Lease No.	Description	Rent	Lessee
106489 Harper County	SE/4NW/4NE/4 of Sec. 16-25N-21WIM	\$1,500.00	OneOk Field Services

Term 1/1/2022 to 12/31/2024 and will be used for above ground valve site.

Lease No.	Description	Rent	Lessee
109475 Lincoln County	S/2NE/4SE/4 of Sec. 16-14N-04EIM	\$1,700.00	OneOk Gas Processing, LLC

Term 1/1/2022 to 12/31/2024 and will be used as a valve site.

Lease No.	Description	Rent	Lessee
206597 Cotton County	LOTS 1, 2, 3 & 4 & N/2NW/4 & NE/4 of SE/4 SEC 13-05S-10WIM	Variable monthly	US Concrete, INC. DBA Ingram Concrete LLC

Term 1/1/2022 to 12/31/2024 and will be used for mining of sand, gravel, rock, and materials site.

STATE OF OKLAHOMA     )  
                                      )   ss  
COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988, amended May 19, 2016.

WITNESS my hand and official signature this 28 day of June 2022.

(SEAL)



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Elliot Chambers, Secretary